6-: -69 plugging program by P.W.B.

FILE NOTATIONS

OW.... TA....

GW.... OS.... PA...

Checked by Chief Entered in NID File Approval Letter Location Map Pinned Disapproval Letter Card Indexed COMPLETION DATA: Location Inspected Date Well Completed 6.25.69 Bond released

State or Fee Land

LOGS FILED

Driller's Log. 6.26.67 Electric Logs (No.) E..... I..... Dual I Lat..... GR-N.... Micro. BHC Sonic GR..... Lat..... Mi-L.... Sonic..... CBLog..... CCLog..... Others....

ST/ TE OF UTAH

Land Bond has Brug

Form 9-331 C (May 1963)

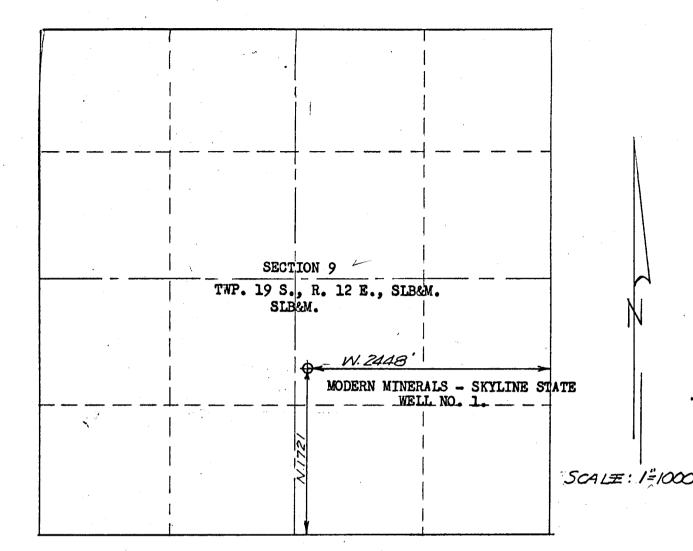
Oil and Gas nservation Commission (Other Instractions on reverse side)

PLICATE*

Form approved. Budget Bureau No. 42-R1425.

4.11		
DEPARTMEN	T OF THE	INTERIOR

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SURVEYORS CERTIFICATE

I, GEORGE H. NEWELL A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STETE OF UTAH, AND HOLDING CERTIFICATE NO. 1770, CERTIFY THAT THIS PLAT OF A SURBEY MADE BY ME OF MODERN MINERALS - SKYLINE STATE WELL NO. 1 AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

1721, FEET FROM THE SOUTH LINE AND 2448 FEET FROM THE EAST LINE OF SECTION 9, T. 19 S., R. 12 E., SLB&M.

IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE JUNE 6, 1969

GEORGE HA NEWELL

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Utah Division of State Lands, the holder of Oil, Gas and Hydrocarbon Lease No. ML-26212, and hereby designates:

MODERN MINERALS CORPORATION 1003 Desert Building Salt Lake City, Utah 84111

as its operator and local agent, with full authority to act in its behalf in complying with the terms of said lease and the regulations applicable thereto and on whom the Utah Division of State Lands, the Utah Division of Oil & Gas Conservation, or their representatives may serve written or oral instructions in securing compliance with the Operating Regulations with respect to the following-described lands covered by said lease:

Township 19 South, Range 12 East, S. L.M, Emery County, Utah

Section 9: SW_{4}^{I} , $W_{2}^{1}SE_{4}^{I}$, $SE_{4}^{1}SE_{4}^{I}$ 11: N_{2}^{1} Containing 600.00 acres, more or less.

It is understood that this Designation of Operator does not relieve the undersigned lessee of responsibility for compliance with the terms of said lease and the Operating Regulations. It is also understood that this Designation of Operator does not constitute an assignment of any interest in said lease.

In case of default on the part of the operator hereby designated, the undersigned lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Utah Division of State Lands, the Utah Division of Oil & Gas Conservation, or their representatives.

The undersigned lessee agrees promptly to notify the Utah Division of State Lands and the Utah Division of Oil & Gas Conservation of any change in the operator hereby designated.

ATTEST:

SKYLINE OIL COMPANY

Assistant Secretary

June 9, 1969

418 Atlas Building

Salt Lake City, Utah 84101

SKYLINE OIL COMPANY

ATLAS BUILDING

SALT LAKE CITY, UTAH 84101

June 9, 1969

State of Utah Oil and Gas Conservation Commission 1588 West North Temple Salt Lake City, Utah

Gentlemen:

Skyline Oil Company is the owner of Utah State Oil, Gas and Hydrocarbon Lease ML-26212, and has designated Modern Minerals Corporation as operator for the drilling of a well on the leased premises to test for oil and gas at a location in the NW\(^1\)4SE\(^1\)4, Section 9, T. 19S., R., 12 E., S. L.M., Emery County, State of Utah, 1721 feet from the South line and 2,448 feet from the East line of Section 9.

Rule C-3 of the Utah State Oil & Gas Rules and Regulations requires that no well be drilled less than 500' from the boundary of any legal subdivision without an exception being granted. The proposed location is approximately 112 feet from the West boundary line and 401 feet from the South boundary line of the $NW_{4}^{1}SE_{4}^{1}$ of Section 9, but is considered to be necessary because of the accessibility problems due to topography. Therefore, Skyline Oil Company, lessee, requests a topographical exception be granted to said Rule C-3 to allow the well to be drilled in the above described location.

We hereby stipulate that Skyline Oil Company is the oil and gas Lessee of record of all the lands within a 660 feet radius of the above described well location, all such lands being within Utah State Oil, Gas and Hydrocarbon Lease No. ML-26212.

Please give our request your immediate attention as we wish to commence the drilling of this well as soon as possible.

Very truly yours,

SKYLINE OIL COMPANY

Vice Preside

The profit of the control of the profit of the control of the cont

fregue states in the

June 10, 1969

Modern Minerals Corporation 1003 Desert Building Salt Lake City, Utah 84111

> Re: Well No. Skyline State #1 Sec. 9, T. 19 S, R. 12 E, Emery County, Utah

Gentlemen:

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Insofar as this office is concerned, approval to drill the above mentioned well on said unorthodox location is hereby granted in accordance with Rule C-3(c).

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 - Salt Lake City OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

Modern Minerals
June 10, 1969
Page 2

The API number assigned to this well is 43-015-30005 (see Bulletin D-12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF: sd

cc: Division of State Lands

6/20/69 Red Spagt- Modern Minerals - Skylens see 9 T 195 P 12E, Slate # 1 Arly at 2000 @ 00/ Age 1364 - Sheraruf short ent more Kungit 2600 driller with 1550 - 7" Coming Sendat - Local Ma anhope tight me not 2 9995 - Hisbak - tight 2 1380 - Coconina 1) 70 plug at T. D. 2) Cut above thing 2 1200' 50' in 5 out of 7' stat 3) 50' in got of suffer @ 4) 10 mp/ mucher/ mud between play. assume dry to the T.D-web run GRV. porsely-50 at breg Brojo.

1. Company of the com				W)				
Form 9-331		LITED STATES	SUBMIT IN Th. CATE					
(May 1963)	DEPAR7	MENT OF THE INTER	IOR (Other instructions on re	5. LEASE DESIGNATION AND SERIAL NO.				
		ML 26212						
	UNDRY NO	6. IF INDIAN, ALLOTTED OR TRIBE NAME						
OIL X GA				7. UNIT AGREEMENT NAME				
2. NAME OF OPERAT)R			8. FARM OR LEASE NAME				
MODERN	MINERALS	CORPORATION						
3. ADDRESS OF OPER				9. WELL NO. Modern Mineral				
1003 D	eseret Bu	ilding, S.L.C., Ut	ah 84111	Skyline #1 State				
4. LOCATION OF WEI	L (Report location	clearly and in accordance with any	State requirements.*	10. FIELD AND POOL, OR WILDCAT				
At surface	below.,			Wildcat				
1 721'	North of S	South Line)		11. SEC., T., R., M., OR SLK. AND SURVEY OR AREA				
		ast Line)Sec.9,	T19S, R12E	Sec.9,T19S, R12E				
14. PERMIT NO.		15. ELEVATIONS (Show whether Di	F, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE				
43-015	-30005	GL 6113		Emery Utah				
16.	Check A	Appropriate Box To Indicate N	Nature of Notice, Report, or	Other Data				
	NOTICE OF INT	ENTION TO:	SUBSE	QUENT REPORT OF:				
TEST WATER SE	UT-OFF	PULL OR ALTER CASING X	WATER SHUT-OFF	REPAIRING WELL				
FRACTURE TREAT		ALTERING CASING						
SHOOT OR ACIDI		ABANDONMENT*						
		CHANGE PLANS	(Other)					
REPAIR WELL			(Norm: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)					

Plan to pull approximately 1,000' intermediate casing 6-21-69 and plug and abandon as follows:

50' plug in bottom of 6-1/4" hole
100' plug across casing stub
50' plug at bottom of Navajo
50' plug in bottom of surface casing
10 sacks plug in top of surface casing

Install regulation dry hole marker

18. I hereby certify that the foregoing is true and correct	TITLE VICE PRES	6-21-69 DATE
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

SUBMIT IN TR. .CATE* (Other instructions on reverse side)

Form approved.

		Duuget .	Durca	4 110	. 12 10	
5.	LEASE	DESIGNA	TION .	AND	SERIAL	NO.

	GEOLOGICAL SURVEY	ML 26212
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.		7. UNIT AGREEMENT NAME
2 .	NAME OF OPERATOR	8. FARM OR LEASE NAME
3.	MODERN MINERALS CORPORATION ADDRESS OF OPERATOR	9. WELL NO. Modern Mineral
_	1003 Desert Building, S.L.C, Utah 84111 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	Skyline #1 State
4.	See also space 17 below.) 1721' North of South Line)Sec. 9	Wildcat
	2448' West of East Line)T19S,R12	2E 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		Sec.9,T19S, R12E
14	4. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	43-015-30005 GL 6113	Emery Utah
16		or Other Data

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTI	CE OF INTE	INTION TO:	SUBSEQUENT REPORT OF:						
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS			REPAIBING WELL ALTERING CASING ABANDONMENT* e completion on Welt and Log form.)				

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones p nent to this work.)*

Backed off and pulled 1064' 7' intermediate cening which was set at 1547'

Spotted cement plugs as follows:

- 10 sacks plug in bottom
- 20 sacks plug across casing stub @ 1075'
- 20 sacks plug @ 600' (Bottom of Navajo)
- 20 sacks plug across bottom of surface casing @ 200'
- 10 sacks plug in top of surface casing
- 6-21-69 P. & A.

1.3

8. I hereby certify that the foregoing is true and correct	TITLE VICE PAES.	рате 6-23-69
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

(Kev. 5-6	8)		1.11	N. ED	STA.	TFS	SUBM	IT IN DU	PLIC. *	ŀ	Form ap	proved.	Poss 5	
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		DEFA		LIGIC/					reverse side)	5. LEASE	I S	× ଞ୍ଜୁଞ୍	ALPNO.	
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FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Modern Mine	aralo - Skulino Stato #	:1
Operator <u>Modern Minerals Co</u>	cp. Address 1003 Dese	Grand Junction,
Contractor Willard Pease Dril	ling Co Address P.O. Box	
Location NW ½ SE ½ Sec. 9	T. <u>19S</u> N R 12E E	Emery County, Utah
Water Sands:		
<u>Depth</u>	Volume	Quality
From To	Flow Rate or Head	Fresh or Salty
1. 1410 - 1340	50 barrels/day(?)	fresh
2		
3		
4		
5		
	(Continue on	reverse side if necessary)
Formation Tops:		
Navajo: 80'	Shinarump: 1370'	
Wingate: 725' Chinle: 1126'	Moenkopi: 1432' Kaibab: 2273'	
Remarks:	Coconino: 2367'	

NOTE:

- (a) Upon diminishing supply forms, please inform this office.
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

June 8, 1970

Eastman Hatch Insurance, Inc. 910 Continental Bank Building Salt Lake City, Utah 84101

ATTENTION: NORMAN D. SQUIRES

Gentlemen:

This will amknowledge receipt of your letter of June 3, 1970, in which you requested release of Bond # 2236665 with Mandern Minerals Corporation and Skyline Oil Company as principals. This is to advise you that this bond cannot be released until the Modern Minerals Corporation well number Skyline State #1 is prepared in accordance with the regulations of the Oil and Gas Conservation Sommission.

By memo of March 30, 1970, Modern Minerals Corporation was notified as to the fact that they had not yet erected the required marker on this well so that the bond can be released. Our regulations and the lease provide that any wells drilled on the land will be drilled in conformance with the regulations of the Oil and Gas Commission, and it is the intention of this office to adhere to these requirements.

Therefore, this bond will not be released until the required marker is put in place and the location cleaned and resoured to the satisfaction of the Oil and Gas Conservation Commission. I taust this information will be sufficient for your needs.

Yours very truly,

DONALD G. PRINCE ECONEMIC GEOGRAPHER

DGP

16

cc: 011 and Gas Conservation Commission

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EASTMAN HATCH INSURANCE, INC.

INSURANCE & SURETY BONDS 910 CONTINENTAL BANK BLDG. TELEPHONE (801) 359-7737 SALT LAKE CITY, UTAH 84101

August 11, 1970

Mr. Paul Burchell
The Division of State Lands Department
of Natural Resources
108 State Capitol Building
Salt Lake City, Utah

Re: Bond of Lessee
Lease #ML 26212
MODERN MINERALS CORPORATION
and SKYLINE OIL COMPANY

Dear Mr. Burchell:

We are advised by Skyline Oil Company that the above bond has been released. Please send your decision authorizing determination of the bond.

Thank you.

Very truly yours,

EASTMAN HATCH INSURANCE, INC.

Norman D. Squires Assistant Manager

NDS/jn

CC to Gail Grand/meno of inspection